

Numerical Analysis of the Combustion Characteristics for the Power Improvement and Additional SOFA System in a Pulverized-Coal Boiler

Yu Jiang¹, Seok-Gi Ahn¹, Dong-Hun Oh², Chung-Hwan Jeon¹

¹School of Mechanical Engineering, Pusan National University

Busandaehak-ro 63beon-gil, Geumjeong-gu, Busan, Republic Of Korea

jxy512@hotmail.com; seokgi0502@naver.com; chjeon@pusan.ac.kr

²160, Boryeongbuk-ro, Boryeong-si, Chungcheongnam-do, Republic Of Korea

odh468@komipo.co.kr

Extended Abstract

Tangentially fired pulverized coal boilers are one of the most widely used boilers in power plants because of their good flame distribution and uniform wall heat flux to the furnace walls and have been used to generate power in Korea[1]. In this study, numerical investigation on the power improvement and air staging technology in a 500MWe tangentially fired pulverized-coal boiler has been performed to understand the effect of the characteristics of the combustion, temperature, NO_x emission and unburnt carbon residual. The pulverized-coal boiler is simulated within CFD models implemented in the ANSYS FLUENT V17.1 software and the fluid flow and coal particle combustion process are modeled using the Euler-Lagrange approach. The governing equations for the conservations of energy, mass, momentum, and species are solved[2]. The boiler was designed to burn low-rank coal (5,600 kcal/kg). And the existing 500MWe PC (Pulverized Coal) boiler reduces the NO_x production by multi-stage combustion of OFA (Over Fire Air) and PM (Pollution Minimum) burner[3-4]. However, as domestic NO_x emission standards become more stringent, additional NO_x reduction technologies are needed. Here, the traditional air staging technology has been unable to meet the reduction of pollutants, so we append the SOFA (Separated Over-Fire Air) system, this can be a good way to reduce the NO_x generation[5]. So we introduce the concept of that SOFA (Separated Over-Fire Air) system with a pulverized-coal boiler. The CFD analysis represents a useful technology to provide the flow and temperature fields. And we expect this emission control technologies to reduce environmental pollution and the impact on human health.

References

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