

Thermodynamic Analysis of a Power Plant Waste Heat Driven Absorption Refrigeration System

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Abstract - Assessment of the exergetical and energical performance of a single-stage $\text{NH}_3\text{-NaSCN}$ absorption refrigeration system has carried out for the effective recovery of low-temperature waste heat of the drainage tanks in AL-Zara thermal power plant in Hama, Syria. Thermodynamic analysis, both first and second law, has employed to be a tool for consideration of the quantity and quality of energy in the thermal system. Exergy analysis has determined the destruction and losses of exergy in various components and hence in the overall system. The thermal properties, entropy, and exergy of the working mixture have also calculated to analyze irreversible loss in system components under operating conditions by MATLAB® computer program. The obtained numerical results for the cycle have tabulated where the coefficient of performance and the coefficient of performance for heating have reached up to 0.55, 1.55 respectively. The efficiencies of the second law of thermodynamics for cooling and heating applications have reached up to 0.295, 1.295 respectively.

Keywords: Power Plant, Waste heat, Absorption Refrigeration, $\text{NH}_3\text{-NaSCN}$, Exergy.

1. Introduction

Refrigeration systems are generally driven by electrical power and use mechanical vapor compression circulates. Absorption chillers are an alternative approach; whose use the thermal power (industrial waste heat, renewable energy sources, or other thermal sources) as a driving force. Furthermore, absorption cooling systems do not cause ozone depletion, as long they use natural substances, as working fluids [9].

A lot of researchers have studied various absorption refrigeration systems which use different thermal energy sources. Kaushik et al. [10] have studied an absorption refrigeration cycle with a required temperature of the heat source varies from 60 to 200 °C, depending on its configuration. The required source temperature for single effect cycle is 80-100 °C. Arora et al. [11,12] have developed a double effect cycle 120-150 °C, half effect 60-75 °C and triple effect cycles which require generator temperature even higher than 150 °C. Many ideas were used solar and waste thermal energy to operate a double-stage absorption refrigeration system [13-16]. It is observed from these works that double-stage plants have higher COP than single-stage plants but their specific costs and the required driving temperatures are also higher. Vidala et al. [17] have developed a new combined cycle by performing an exergy analysis method. This cycle by using ammonia–water mixture produced both power and cooling simultaneously from one heat source. Khaliq et al. [18] have studied a tri-generation system depending on a gas turbine cycle and recovering the heat for a steam generator and an absorption cooling cycle. First and second law concepts were used with computational analysis to study effects of overall parameters of the cycle (pressure ratio, turbine inlet temperature, the pressure drop in combustor and heat recovery steam generator, and evaporation temperature) on the exergy in every component. Jonsson and Yan et al. [19] have found that using high temperature of the waste heat enhances the efficiency of the cycles.

A number of researchers have conducted energy and exergy analysis for refrigeration systems. However, there is a few academic work on exergy analysis for the $\text{NH}_3\text{-NaSCN}$ system found in open literature. Thus the aim of this study is to obtain the exergetic and energical analysis of a single-stage absorption refrigeration system, which uses Ammonia-Sodium Thiocyanate ($\text{NH}_3\text{-NaSCN}$) as a working solution, driven by the waste heat source of drainage tanks of the three generating sets of AL-Zara thermal power plant. Thermodynamic analysis, both first and second law, is employed to be a tool for consideration of the quantity and quality of energy in the thermal system. Exergy analysis is determined the destruction and losses of exergy in various components and hence in the overall system. The thermal properties, entropy, and exergy of the

working mixture are also calculated to analyze irreversible loss in system components under operating conditions by MATLAB® computer program.

2. System Description

This system is three cooling units, each of them consists of an absorption system which is operated by the drainage tank water energy, by using $\text{NH}_3\text{-NaSCN}$ as a working solution [1]. Fig. 1 shows the scheme of a single-stage absorption refrigeration system:

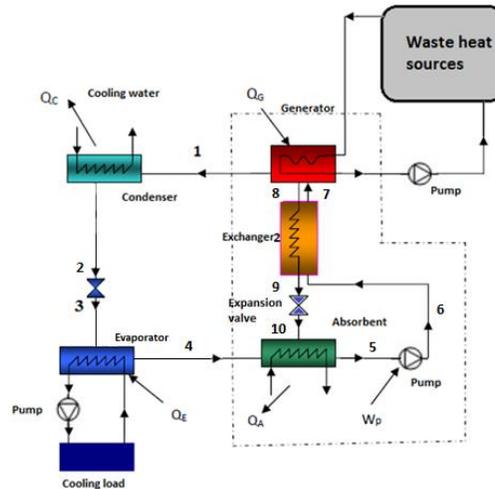


Fig. 1: Schema of a simple system of an absorption cooling cycle works by waste heat.

The most important components of the single-stage absorption cycle are condenser, evaporator, absorber, pumps, heat exchanger (opposite heat exchanger) and the generator. The high pressure in the cycle is the condenser pressure that is equal to the generator pressure while the evaporator pressure is the low pressure which is equal to the absorber pressure. The pump raises the pressure of the solution from the low pressure to the high pressure. The solution is heated in the generator by waste heat (or any other thermal source) in order to make the refrigerant starts separating from the solution, and going to the condenser where it condenses. Then the refrigerant pressure is reduced by the expansion valve before it enters the evaporator. It is obtained the cooling load in the evaporator as a result of evaporation of the refrigerant at a low pressure. In the absorber, the vapour of refrigerant is absorbed which comes from the evaporator by the refrigeration solution which returns from the generator (after reducing the pressure by the expansion valve), and it is produced a heat as a result of the absorption process, which requires cooling the absorber[2]. The value of the pump work is so small compared with the amount of heat which is added to the generator, where it can be neglected because the work which is required to lift the fluid pressure far less than the work which is necessary to compress the vapour between the same values of pressure.

3. Thermodynamic Analysis

In order to perform the thermodynamic analysis, the assumptions made are [20]:

1. The cycle is under steady-state operation.
2. Pressure drop in pipes and pump's work are negligible values.
3. The states at the exit of condenser and evaporator are saturated liquid and saturated vapour respectively.
4. Kinetic, chemical and potential exergies are neglected and only physical exergy is considered.
5. In order to avoid crystallization, temperature of strong solution exiting the solution heat exchanger is kept 7-8 °C above crystallization temperature.
6. NH_3 in the absorber and generator are in an equilibrium state at their respective pressure and temperature.
7. The NH_3 at the exit of the generator and absorber is saturated.
8. Heat loss to the surrounding is neglected.

For the thermodynamic analysis, the required parameters are given in Table 1.

Table 1: Parameters which used in the modelling [8].

Parameters	Value
Environment temperature ($^{\circ}C$)	25
Environment pressure (kPa)	101.35
Mass flow rate of waste tanks water (kg/s)	2.83
Drainage tanks efficiency (%)	≈ 100
Generator temperature ($^{\circ}C$)	90
Evaporator temperature ($^{\circ}C$)	-5
Condenser and Absorber temperature ($^{\circ}C$)	30

For the systems which use the NH_3 - $NaSCN$ solution as a working solution, the thermodynamic properties are very important. For the enthalpy and the entropy values of this solution, many equations have been developed in the literature. For NH_3 - $NaSCN$ mixture, in this study, the thermodynamic properties have been studied by Infante Ferreira [21]. Where the NH_3 is the refrigerant and $NaSCN$ is absorbent. The relation between saturation pressure, concentration and temperature are expressed as:

$$\ln p = A + \frac{B}{T} \quad (1)$$

Where: $A = 15.7266 - 0.298628X$, and $B = -2548.62 - 2621.92(1-X)^3$.

The relation between temperature, concentration and enthalpy is expressed as:

$$h = A + B(T - 273.15) + C(T - 273.15)^2 + D(T - 273.15)^3 \quad (2)$$

Where: $A = 79.72 - 1072X + 1287.9X^2 - 295.67X^3$, $B = 2.4081 - 2.2814X + 7.9291X^2 - 3.5137X^3$, $C = 10^{-2}(1.255X - 4X^2 + 3.06X^3)$ and $D = 10^{-5}(-3.33X + 10X^2 - 3.33X^3)$.

The two stage equilibrium pressure and temperature of the refrigerant NH_3 are obtained by the following relation:

$$P = 10^3 \sum_{i=0}^6 a_i (T - 273.15)^i \quad (3)$$

For saturated liquid and vapour of NH_3 , the specific enthalpies are obtained as follows:

$$h_l = \sum_{i=0}^6 b_i (T - 273.15)^i, \quad h_v = \sum_{i=0}^6 c_i (T - 273.15)^i \quad (4)$$

The above two equations are fitted by Sun [22] with source data taken from ASHRAE handbook [7]. The coefficients are listed in Table 2.

The relation between temperature and specific enthalpies of superheated vapour NH_3 is given as:

$$h_{superheated}(T_2) = h_{sturated}(T_1) + \int_{T_1}^{T_2} c_p dT \quad (5)$$

Where: T_1 is the saturated temperature corresponding to the pressure of this superheated vapor NH_3 and $h_{saturated}(T_1)$ is the corresponding enthalpy, T_2 is the temperature of the superheated vapor NH_3 , $h_{superheated}(T_2)$ is the corresponding enthalpy. c_p is the specific heat and is obtained as:

$$c_p = \sum_{i=0}^6 d_i (T - 273.15)^i \quad (6)$$

The above two equation are obtained by Zhu [23] with source data are taken from the properties of R-717 (ANHYDROUS AMMONIA) [3], and the coefficient d_i is listed in Table 2.

Table 2: coefficients of equations 3, 4 and 6.

i	a_i	b_i	c_i	d_i
0	$4.2871 \cdot 10^{-1}$	$1.9879 \cdot 10^2$	$1.4633 \cdot 10^3$	$1.7467 \cdot 10^4$
1	$1.6001 \cdot 10^{-2}$	$4.4644 \cdot 10^0$	$1.2839 \cdot 10^0$	$-3.3129 \cdot 10^2$
2	$2.3652 \cdot 10^{-4}$	$6.2790 \cdot 10^{-3}$	$-1.1501 \cdot 10^{-2}$	$2.6189 \cdot 10^0$
3	$1.6132 \cdot 10^{-6}$	$1.4591 \cdot 10^{-4}$	$-2.1523 \cdot 10^{-4}$	$-1.1045 \cdot 10^{-2}$
4	$2.4303 \cdot 10^{-9}$	$-1.5262 \cdot 10^{-6}$	$1.9055 \cdot 10^{-6}$	$2.6214 \cdot 10^{-5}$
5	$-1.2494 \cdot 10^{-11}$	$-1.8069 \cdot 10^{-8}$	$2.5608 \cdot 10^{-6}$	$-3.3202 \cdot 10^{-8}$
6	$1.9054 \cdot 10^{-13}$	$1.9054 \cdot 10^{-10}$	$-2.5964 \cdot 10^{-10}$	$1.7539 \cdot 10^{-11}$

Because of the entropy of NH_3 -NaSCN solutions has not been investigated before the used entropy data in this study are the entropy of LiBr - H_2O solutions which are taken from the Linghui Zhu, Junjie Gu study [24]. In order to simplify the entropy equations, the pressure dependence of the entropy can be considered negligible, consequently, the entropy is a function of the mixture concentration and the related temperature only. depending on this assumption, at constant concentrations, the entropy of NH_3 -NaSCN at 25°C is expressed as following:

$$S_{25} = \frac{h_{sol} - g_{sol}}{298.15} \quad (7)$$

Where Gibbs' free energy of mixture can be expressed as partial molar quantities [25]:

$$g_{sol} = \frac{X}{M_{\text{NH}_3}} \mu_{\text{NH}_3} + \frac{1-X}{M_{\text{NaSCN}}} \mu_{\text{NaSCN}} \quad (8)$$

Where X is the solution concentration, M is the molecular weight ($M_{\text{NaSCN}}=81.072 \text{ g/mol}$, $M_{\text{NH}_3}=17.031 \text{ g/mol}$) and the chemical potential of NH_3 and NaSCN are:

$$\mu_{\text{NH}_3} = (\bar{h}_v - 298.15 \cdot \bar{S}_v)_{\text{NH}_3} \quad (9)$$

$$\mu_{\text{NaSCN}} = 596.3R \cdot \ln(m_{\text{NaSCN}} \cdot \gamma) + 298.15\bar{K} + \mu_{\text{NaSCN}}^* \quad (10)$$

Where: $\bar{K}=0.1922 \text{ KJ/kmol.K}$, m_{NaSCN} the NaSCN molality and the mean ionic activity coefficient γ are now obtained as following. For a single electrolyte solution at 25°C [4].

$$m_{\text{NaSCN}} = \frac{X}{81.072(1-X)} \quad (11)$$

The chemical potential of pure NaSCN is:

$$\mu_{NaSCN}^* = (\bar{h} - T_{ref} \cdot \bar{S})_{NaSCN} \quad (12)$$

This potential becomes zero as pure NaSCN at 25°C has been assigned a zero enthalpy and entropy.

$$\Gamma^0 = \left[1 + B \left(1 + \frac{I}{10} \right)^q - B \right] \cdot \Gamma^* \quad (13)$$

Where Γ^0 is the reduced activity coefficient of pure solution at 25 °C, $B=0.75-0.065q$: q is Meissner's parameter ($q=7.27$).

$$\ln \Gamma^* = (-0.5107\sqrt{I})/(1 + C\sqrt{I}) \quad (14)$$

$$C = 1 + 0.055q \exp(-0.023I)^3 \quad (15)$$

Where I is the ionic strength ($I = \frac{1}{2} \sum m_i Z_i^2 = m_{NaSCN}$), Z is the number of charges on the cation or anion. Then the mean molar ionic activity coefficient is calculated from the following relation:

$$\gamma = (\Gamma^0)^{Z_+ Z_-} = \Gamma^0 \quad (16)$$

The entropy of mixture at T temperature is expressed as:

$$S_t = S_{25} - \frac{R}{M_{sol}} [\bar{X}_{NaSCN} \ln(\bar{X}_{NaSCN} \cdot \gamma) + \bar{X}_{NH_3} \ln(p/p^*)] \quad (17)$$

Where: $R=8.314 \text{ kJ/kmol.K}$, M_{sol} is the Solution Molecular Weight, which is M_{sol} expressed as:

$$M_{sol} = \frac{17.031}{1 - 0.7962X} \quad (18)$$

\bar{X} = mole fractions of NaSCN and NH_3 ; for NH_3 it is given as follows:

$$\bar{X}_{NH_3} = \frac{81.072X}{81.072X + 17.031(1 - X)} \quad (19)$$

P and P^* =pressure of NH_3 vapor of the solution and pure NH_3 .

The energy and exergy analysis of the refrigeration system include the use of first and second law of thermodynamics. The relations which used in the calculation of the cycle are given in Table 3 for every component and for overall cycle.

Table 3: Mass, energy, and exergy equations for each component and for the overall cycle [5,6].

Component	Mass equation	Energy relations	Exergy relations
Generator	$\dot{m}_7 - \dot{m}_1 - \dot{m}_8 = 0$	$\dot{Q}_G + \dot{m}_7 h_7 - \dot{m}_1 h_1 - \dot{m}_8 h_8 = 0$	$\dot{E}_1 = \dot{m}_1 (h_1 - h_0 - T_0 (s_1 - s_0))$ $\dot{E}_7 = \dot{m}_7 (h_7 - h_0 - T_0 (s_7 - s_0))$ $\dot{E}_8 = \dot{m}_8 (h_8 - h_0 - T_0 (s_8 - s_0))$
Condenser	$\dot{m}_1 - \dot{m}_2 = 0$	$\dot{m}_1 h_1 - \dot{Q}_C - \dot{m}_2 h_2 = 0$	$\dot{E}_2 = \dot{m}_2 (h_2 - h_0 - T_0 (s_2 - s_0))$
Expansion valve 1	$\dot{m}_2 - \dot{m}_3 = 0$	$\dot{m}_2 h_2 - \dot{m}_3 h_3 = 0, h_2 - h_3 = 0$	$\dot{E}_3 = \dot{m}_3 (h_3 - h_0 - T_0 (s_3 - s_0))$
Evaporator	$\dot{m}_3 - \dot{m}_4 = 0$	$\dot{Q}_E + \dot{m}_3 h_3 - \dot{m}_4 h_4 = 0$	$\dot{E}_4 = \dot{m}_4 (h_4 - h_0 - T_0 (s_4 - s_0))$
Absorber	$\dot{m}_4 + \dot{m}_{10} - \dot{m}_5 = 0$	$\dot{m}_4 h_4 + \dot{m}_{10} h_{10} - \dot{Q}_A - \dot{m}_5 h_5 = 0$	$\dot{E}_5 = \dot{m}_5 (h_5 - h_0 - T_0 (s_5 - s_0))$ $\dot{E}_{10} = \dot{m}_{10} (h_{10} - h_0 - T_0 (s_{10} - s_0))$
Expansion valve 2	$\dot{m}_9 - \dot{m}_{10} = 0$	$\dot{m}_9 h_9 - \dot{m}_{10} h_{10} = 0, h_9 - h_{10} = 0$	$\dot{E}_9 = \dot{m}_9 (h_9 - h_0 - T_0 (s_9 - s_0))$
Heat exchanger	$\dot{m}_6 - \dot{m}_7 = 0$ $\dot{m}_9 - \dot{m}_8 = 0$	$\dot{m}_6 h_6 - \dot{m}_7 h_7 + \dot{m}_8 h_8 - \dot{m}_9 h_9 = 0$	$\dot{E}_6 = \dot{m}_6 (h_6 - h_0 - T_0 (s_6 - s_0))$
Pump	$\dot{m}_5 - \dot{m}_6 = 0$	$W_P = \dot{m}_5 (h_5 - h_6)$	
Overall cycle	$\dot{m}_{solution} = \dot{m}_{sodium\ thiocyanate} + \dot{m}_{ammonia}$ $\dot{m}_7 X_7 = \dot{m}_1 X_1 + \dot{m}_8 X_8$ $f = \frac{\dot{m}_7}{\dot{m}_1} \left(\frac{Kg_{sol}}{Kg_{ref}} \right)$ (circulation ratio) $COP = \frac{\dot{Q}_E}{\dot{Q}_G}$ (Coefficient of Performance of cooling) $\mathcal{E}_{ed} = 1 + COP$ (Coefficient of Performance of heating) $\dot{Q}_G + \dot{Q}_E + W_P = \dot{Q}_A + \dot{Q}_C$	$\eta_{exergy} = \dot{E}_E / \dot{E}_G$ $\dot{E}_E = \dot{E}_4 - \dot{E}_3, \dot{E}_G = \dot{E}_1 + \dot{E}_8 - \dot{E}_7$ $\dot{E}_{D,E} = \dot{E}_3 - \dot{E}_4 + \dot{Q}_E (1 - T_0 / T_E)$ $\dot{E}_{D,G} = \dot{E}_7 - \dot{E}_8 - \dot{E}_1 + \dot{Q}_G (1 - T_0 / T_G)$ $\dot{E}_{D,A} = \dot{E}_4 + \dot{E}_{10} - \dot{E}_5 - \dot{Q}_A (1 - T_0 / T_A)$ $\dot{E}_{D,C} = \dot{E}_1 - \dot{E}_2 - \dot{Q}_C (1 - T_0 / T_C)$ $\dot{E}_{D,HE} = \dot{E}_6 + \dot{E}_8 - \dot{E}_7 - \dot{E}_9$ $\dot{E}_{D,OC} = \dot{E}_{D,G} + \dot{E}_{D,E} + \dot{E}_{D,A} + \dot{E}_{D,C}$ $+ \dot{E}_{D,HE_1} + \dot{E}_{D,HE_2}$	

Where \dot{m} is the mass flow rate, \dot{E} the exergy of the fluid at temperature T . The terms h and s are the enthalpy and entropy of the fluid respectively, h_0 and s_0 are the enthalpy and entropy of the fluid at environmental temperature T_0 . In this study, T_0 was taken as 298.15 K.

The NH₃- NaSCN absorption heat transformer cycle is analyzed and compared thermodynamically. The computer program is written based on heat and mass balances, heat transfer equations, the mathematical equations model and thermodynamic properties equations of solution and refrigerant. Here the computer codes are designed to analyze both first law and second law analysis.

4. Results and Discussion

The values of temperature, enthalpy, entropy, mass flow rate, concentration exergy of the fluid at all points of the absorption cycle are obtained by using MATLAB® program depending on the available parameters. The results are presented in Table 4. The results of the first law analysis of current system are presented in Table 5. For MATLAB®, the input parameters are taken as $T_G=90\text{ }^\circ\text{C}$, $T_C=T_A=25\text{ }^\circ\text{C}$, $T_E=-10\text{ }^\circ\text{C}$, $\eta_{HE}=0.8$.

Table 4: Results of thermodynamic analysis of the absorption refrigeration cycle.

Steps	$T\text{ (}^\circ\text{C)}$	$h\text{ (kJ/kg)}$	$s\text{ (kJ/kg K)}$	$\dot{m}\text{ (kg/s)}$	$X\text{ (NH}_3\text{)}$	$\dot{E}\text{ (kW)}$	$P\text{ (kPa)}$
1	90	1690	4.337	0.01371	1	5.648	1002.3
2	25	315.55	1.123	0.01371	1	0	1002.3
3	25	315.55	1.123	0.01371	1	0	291.56
4	-10	1450.5	5.473	0.01371	1	-2.289	291.56
5	25	-102.9	0.726	0.10756	0.4618	0	291.56
6	25	-102.9	0.726	0.10756	0.4618	0	1002.3
7	68	15.650	1.033	0.10756	0.4618	2.805	1002.3
8	90	71.832	1.056	0.09470	0.3843	4.931	1002.3
9	38	-62.813	0.747	0.09470	0.3843	0.911	1002.3
10	38	-62.813	0.747	0.09470	0.3843	0.911	291.56

Table 5: Heat transfer rates and performances of the cycle.

Component	Heat transfer rates (kW)
Generator	28.300
Condenser	18.846
Evaporator	15.565
Absorber	25.006
Performance parameters	
Coefficient of performance for cooling (COP)	0.55
Coefficient of performance for heating (ϵ_{ed})	1.55
Circulation ratio (f)	7.845

The results of the second law analysis are listed in Table 6. It can be observed clearly that the highest exergy loss has occurred in the condenser, and then the generator, the absorber, and the evaporator.

Table 6: Exergy loss rates and exergetic efficiencies of the cycle.

Component	Exergy loss rate (kW)	Non-dimensional exergy loss (%)
Generator	2.708	23.17
Condenser	5.648	48.34
Evaporator	0.218	1.865
Absorber	1.894	16.21
Heat exchanger	1.215	10.39
Total	11.683	100
Exergetic efficiency for cooling ($\eta_{exergy,co}$)	0.2942	
Exergetic efficiency for heating ($\eta_{exergy,he}$)	1.2942	

5. Conclusion

In this study, the first and the second law of thermodynamics are performed to a single stage $\text{NH}_3\text{-NaSCN}$ absorption system for cooling and heating applications, the performance analysis and exergy of each component are studied. The results show that the cooling system and heating at this study conditions are $COP = 0.55$, $\varepsilon_{ed}=1.55$ respectively. The efficiencies of the second law of thermodynamics for cooling and heating applications are $\eta_{exergy,co}=0.2942$, $\eta_{exergy,he}=1.2942$ respectively.

Finally, the results of the energy and exergy analysis presented in this paper for the single-stage absorption refrigeration system which is carried out for the effective recovery of low-temperature waste heat of the drainage tanks in AL-Zara steam power plant can be applied as a useful tool for evaluation and improvement of this absorption system, it provides a simple and effective method to identify how losses at different devices are interdependent.

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