

Production of Thermally Stable Solids from CO₂ Capture using Ammoniated Brine

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Extended Abstract

Currently, emission of CO₂ from fossil fuel combustion has been widely known as a major cause of global warming. The level of CO₂ concentration in the atmosphere has continuously been increasing to over 400 ppm, thus requiring a serious attention to lower it. An interesting CO₂ capture idea is adapted from the Solvay process that produces sodium carbonate (Na₂CO₃) using a salt solution, NH₃ and CO₂. Instead of producing CO₂ via a thermal decomposition as in the Solvay process, it can be modified to capture the released CO₂ from various sources such as power plant and industrial factories and, at the same time, to treat a high salt concentration wastewater as disposed from a desalination plant [1]. Several literatures have reported a success combination approach to capture CO₂ and reduce alkali ions in a reject brine [2,3]. However, there has been none of them focusing on the sequestration of CO₂ in form of a thermally stable solid at room temperature and atmospheric pressure and how to enhance the formation of it.

Therefore, this work focuses on CO₂ capture using ammoniated brine and also studies factors affecting the formation of the thermally stable solid Na₂CO₃. Synthetic brines of various NaCl concentrations were prepared in a bubble column reactor and ammoniated with NH₃ to the pH of about 13. Then, for each experiment, CO₂ made up with N₂, when needed, was bubbled through the liquid column in the reactor. The unabsorbed CO₂ at the effluent was monitored versus time with an IR-CO₂ analyzer. The solid products were collected, dried, and analyzed using SEM, XRD, and TGA after the absorption. The SEM images reveal that the solid products are nearly spherical and agglomerated for every brine concentration tested. XRD results confirmed that Na₂CO₃ was formed as a major thermally stable solid product of the CO₂ capture. The other components of the solid products as analyzed by thermal decompositions using TGA were found to be several carbon-containing compounds including NaHCO₃, (NH₄)₂CO₃ and (NH₄)HCO₃. Based on the amount of products by weight, the ammonium salts were found to be the main carbon captured products but they could be decomposed easily from room temperature to about 80°C. When carbon formed a compound with sodium as Na₂CO₃, it became more stable thermally providing an interesting approach for CO₂ sequestration. It was found that increasing the sodium concentration could significantly increase both CO₂ capture loading and yield of Na₂CO₃. Similarly, increasing ammonia concentration from 30 to 43 weight percent could enhance CO₂ absorption for every brine concentration tested. Moreover, increasing the CO₂ flow rate and absorption temperature was found to decrease CO₂ absorption and the formation of Na₂CO₃ due mainly to the lowered gas-liquid contact time and lowered CO₂ solubility, respectively. Finally, the maximum yield of Na₂CO₃ of 76 wt% could be obtained at 20°C, atmospheric pressure, CO₂ flow rate of 100 mL/min, NH₃ concentration of 43 wt% and NaCl concentration of 17.5 wt%.

References

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